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Page 1 of 19

TEST REPORT				
Testing for the verification of compliance of GRID connected POWER CONVERSION SYSTEM with:				
Short Duration Undervoltage response test : 28 July 2020				
Report Reference No 200902099GZU-002 Date of issue 14 Sep 2020 Total number of pages 19 pages				
Testing Laboratory Intertek Testing Services Shenzhen Ltd. Guangzhou Branch				
Address Room 02, & 101/E201/E301/E401/E501/E601/E701/E801 of Room 01 1 8/F., No. 7-2. Caipin Road, Science City, GETDD, Guangzhou, Guangdong, China				
Testing location/ address Same as above				
Tested by (name + Sunny Lin Sunny Lin				
signature): Engineer				
Tested by (name + Sunny Lin signature): Engineer Approved by (+ signature)				
Technical Team Leader				
Applicant's name Shenzhen SOFAR SOLAR Co., Ltd.				
Address 401, Building 4, AnTongDa Industrial Park, District 68, XingDong Community, XinAn Street, BaoAn District, Shenzhen, China				
Test specification:				
Standard Short Duration Undervoltage response test: 28 July 2020				
Test procedure Type approval				
Non-standard test N/A method				
Test Report Form No VDRT_a				
Test Report Form(s) Originator Intertek Guangzhou				
Master TRF Dated 2020-09				
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Test item description AC-coupled Storage Converter				
Trade Mark				
Manufacturer Same as Applicant				
Model/Type reference ME 3000SP				

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Page 2 of 19

Report no. 200902099GZU-002

Ratings:	Battery Type: Lead-acid, Lithium-ion
	Battery Voltage Range: 42-58Vdc
	Max. Charging Current: 60A
	Max. Discharging Current: 60A
	Max. Charging & Discharging Power: 3000VA
	Nominal Grid Voltage: 230Vac
	Nominal output Voltage (stand-alone): 230Vac
	Max. output Current: 13A
	Nominal Grid frequency: 50Hz
	Power factor: 1 (adjustable +/-0.8)
	Ingress protection: IP65
	Operating Temperature Range: -25 $^\circ\!\mathrm{C}$ - 60 $^\circ\!\mathrm{C}$
	Protective Class: Class I
	Software Version: V1.00



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Page 3 of 19

Summary of testing:			
Tests performed (name of test and test clause):	Testing location:		
All applicable tests For certification testing for compliance with AS/NZS 4777.2:2015 refer to report No. 161008062GZU- 005, dated 18 Nov 2016, issued by Intertek Testing Services Shenzhen Ltd. Guangzhou Branch	Intertek Testing Services Shenzhen Ltd. Guangzhou Branch Room 02, & 101/E201/E301/E401/E501/E601/E701/E801 of Room 01 1-8/F., No. 7-2. Caipin Road, Science City, GETDD, Guangzhou, Guangdong, China		

Copy of marking plate

Model No:	ME 3000SP
	Lead-acid,Lithium-ior
Battery Voltage Range	<u>42-58Vda</u>
Max.Charging Current	6 <u>0</u> A
Max.Discharging Curr	ent60A
	arging Power3000VA
Nominal Grid Voltage	230Vac
	je230Vac
	<u>13</u> A
	ncy50/60Hz
Power Factor	1(adjustable+/-0.8)
Ingress Protection	IP65
	inge25-+60°C
Protective Class	
Address: 401, Building 4, A District 68, XingDong Comn BaoAn District, Shenzhen, 1 SAA162631 VDE0126-1-1, VDE-AR-N4105, AS4777, UTEC 15-712-1	nu nity, XinAn Street, China

Note:

- 1. The above markings are the minimum requirements required by the safety standard. For the final production samples, the additional markings which do not give rise to misunderstanding may be added.
- 2. Label is attached on the side surface of enclosure and visible after installation

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Page 4 of 19

Report no. 200902099GZU-002

Test item particulars				
Temperature range:	-25°C - 60°C	C		
AC Overvoltage category			🖾 OVC III	
DC Overvoltage category		🛛 OVC II		
IP protection class	IP 65			
Possible test case verdicts:				
- test case does not apply to the test object::	N/A (Not ap	plicable)		
- test object does meet the requirement::	P (Pass)			
- test object does not meet the requirement::	F (Fail)			
Testing				
Date of receipt of test item:	04 Sep 202	0		
Date (s) of performance of tests:	04 Sep 202	0 – 11 Sep 20	020	

General remarks:

The test results presented in this report relate only to the object tested.

This report shall not be reproduced, except in full, without the written approval of the Issuing testing laboratory.

"(see Enclosure #)" refers to additional information appended to the report.

"(see appended table)" refers to a table appended to the report.

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Throughout this report a point is used as the decimal separator.



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Page 5 of 19

General product information:

The equipment under test is single phase energy storage inverter. They are responsible for converting the direct current generated by battery into single-phase 230V, 50 Hz. It is basic insulation between grid and battery. Two mechanical disconnection device (relay) and high frequency isolated transformer are provided between grid and battery on line and neutral conductor

The inverters intended to operate at ambient temperature -25° C - $+60^{\circ}$ C, which will be specified in the user manual, however, the inverters will output full power when operated at 45° C, if operated at higher than 45° C temperature, the output power would be derate.

The equipment have three working mode. Charge mode, Discharge mode, Stand-alone mode :

Charge mode: The AC voltage from mains charges the battery provided in the final system.

Discharge mode: The inverter converters the energy from the battery to 230Va.c.,50 Hz voltage and connected to AC mains. In this mode the inverter works as grid connected inverter.

Stand-alone mode: The inverter converter the energy from the battery to 230Va.c.,50 Hz voltage and feed the

general load. In this mode the inverter worked as stand-alone inverter.

Version of software: V1.00

Version of hardware: V1.00

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Page 6 of 19

Report no. 200902099GZU-002

	Short Duration Undervoltage response test				
Clause	Requirement – Test	Result – Remark	Verdict		
1	General test and reporting requirements		Р		
1.1	General		P		
1.2	Test condition		Р		
1.3	Inverter setup		Р		
1.4	Grid source		Р		
2	Test procedure		Р		
2.1	General		Р		
2.2	Undervoltage(V<) disconnection test in response to event duration exceeding trip delay time		Р		
2.3	Undervoltage(V<) withstand test in response to event duration of less than trip delay time		Р		
2.4	Criterial for acceptance		Р		

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1.1 Customer Equipment

Equipment	Manufacturer	Туре	Serial No.
AC-coupled Storage	Shenzhen SOFAR	ME 3000SP	0803404922
Converter	SOLAR Co., Ltd.		

1.2 Intertek Equipment

Asset	Description	Manufacturer	Model	Cal Date	Cal Due
SA200-16	Precision Power Analyzer	YOKOGAWA	WT3000	11 Aug 2020	10 Aug 2021
SA200-52	AC power source	Chroma	61860	/	/
SA050-33	Scope recorder	YOKOGAWA	DL 850E	31 Oct 2019	30 Oct 2020
SA050-33- 01	AC Current Probe	Chauvin Arnoux	C173	14 Jan 2020	13 Jan 2021
SA050-33- 02	AC Current Probe	Chauvin Arnoux	C173	14 Jan 2020	13 Jan 2021
SA050-33- 03	AC Current Probe	Chauvin Arnoux	C173	14 Jan 2020	13 Jan 2021
SA200-18	TopCon series DC power supply	REGATRON	TC.P.32.1000. 400.PV.HMI	07 Aug 2020	06 Aug 2021

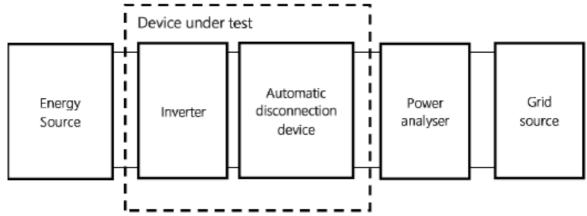
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Page 8 of 19

Report no. 200902099GZU-002

2. Test set up & Test Conditions

Below is the simplified construction of the test set up used in all tests of this report.



Test Conditions				
Condition	Value	Comments		
the average r.m.s. current on each phase is within ±5 % of the intended test point;	50% ±5 %ln			
the average r.m.s. voltage on each phase is within ±1 % of the grid test voltage	See test result			
For three-phase supply, the angle between the fundamental voltages of each pair of phases shall be maintained at 120 ± 1.5°.	N/A	Single phase		
For three-phase supply, the average r.m.s. voltages between each pair of phases shall be maintained within ±1 %.	N/A	Single phase		
The grid test voltage shall be 230 V a.c. phase to neutral, 50 ± 0.1 Hz	230V,50Hz			
AC source used for test	See equipment list	simulated test grid		
The impedance of the test point should not cause a voltage rise greater than 0.5 % of the grid test voltage at the rated current output of the device under test.	Voltage at no load condition: 230.11V Voltage at full load condition: 230.75V			
Note 1: These test conditions have been used in all the test performed in Sections 3.1 to 3.2 of this report.				



2.1. Voltage harmonic for Test bench

The real grid or a simulated test grid should be free from harmonic distortion which could interfere with testing. The voltage harmonic distortions of the real or simulated test grid shall be less than the limits specified in the table below.

Harmonic order number	Limit based on percentage of fundamental
3	0.9 %
5	0.4 %
7	0.3 %
9	0.2 %
Even harmonics 2–10	0.2 %
11-50	0.1 %
Total harmonic distortion (to the 50th harmonic)	5 %

Nr./ Order	Phase A U _h (%)	Phase B U _h (%)	Phase C U _h (%)	Limited (%)
2	0.0080	0.0220	0.0110	0.2
3	0.0150	0.0170	0.0150	0.9
4	0.0030	0.0010	0.0010	0.2
5	0.0190	0.0200	0.0190	0.4
6	0.0020	0.0030	0.0020	0.2
7	0.0090	0.0120	0.0080	0.3
8	0.0020	0.0010	0.0020	0.2
9	0.0060	0.0050	0.0040	0.2
10	0.0030	0.0010	0.0050	0.2
11	0.0010	0.0010	0.0030	0.1
12	0.0020	0.0020	0.0020	0.1
13	0.0010	0.0030	0.0010	0.1
14	0.0020	0.0050	0.0010	0.1
15	0.0030	0.0030	0.0040	0.1
16	0.0030	0.0010	0.0040	0.1
17	0.0000	0.0010	0.0020	0.1
18	0.0030	0.0010	0.0030	0.1
19	0.0010	0.0020	0.0010	0.1
20	0.0010	0.0010	0.0020	0.1
21	0.0020	0.0030	0.0030	0.1
22	0.0020	0.0020	0.0030	0.1
23	0.0030	0.0030	0.0030	0.1
24	0.0020	0.0010	0.0010	0.1
25	0.0020	0.0020	0.0010	0.1
26	0.0010	0.0010	0.0020	0.1
27	0.0030	0.0030	0.0040	0.1
28	0.0020	0.0020	0.0020	0.1
29	0.0030	0.0010	0.0040	0.1
30	0.0020	0.0020	0.0020	0.1
31	0.0020	0.0020	0.0020	0.1
32	0.0040	0.0020	0.0030	0.1

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33	0.0030	0.0020	0.0010	0.1
34	0.0020	0.0010	0.0010	0.1
35	0.0030	0.0020	0.0030	0.1
36	0.0010	0.0010	0.0010	0.1
37	0.0030	0.0020	0.0030	0.1
38	0.0030	0.0020	0.0020	0.1
39	0.0030	0.0010	0.0000	0.1
40	0.0050	0.0010	0.0020	0.1
41	0.0030	0.0030	0.0010	0.1
42	0.0010	0.0030	0.0020	0.1
43	0.0020	0.0010	0.0040	0.1
44	0.0020	0.0020	0.0020	0.1
45	0.0000	0.0010	0.0020	0.1
46	0.0130	0.0050	0.0040	0.1
47	0.0010	0.0010	0.0020	0.1
48	0.0100	0.0070	0.0050	0.1
49	0.0020	0.0000	0.0020	0.1
50	0.0020	0.0010	0.0020	0.1
THD (%)	0.052	0.059	0.054	5



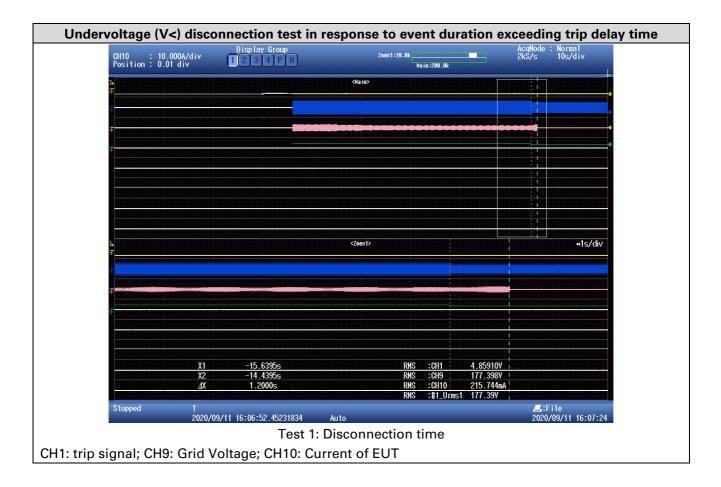
Page 11 of 19

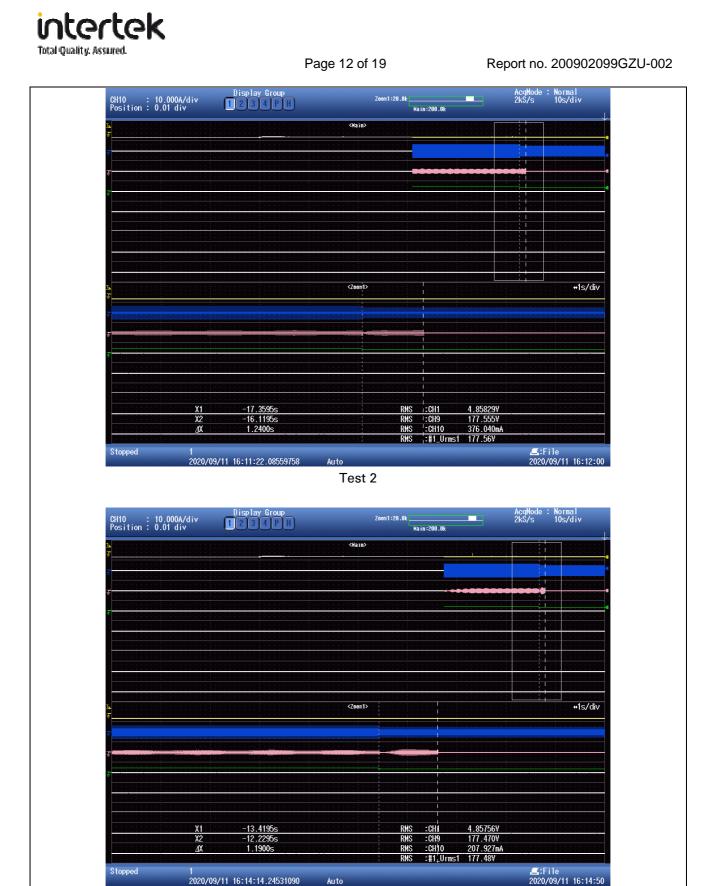
3. Test result

3.1 Undervoltage(V<) disconnection test in response to event duration exceeding trip delay time

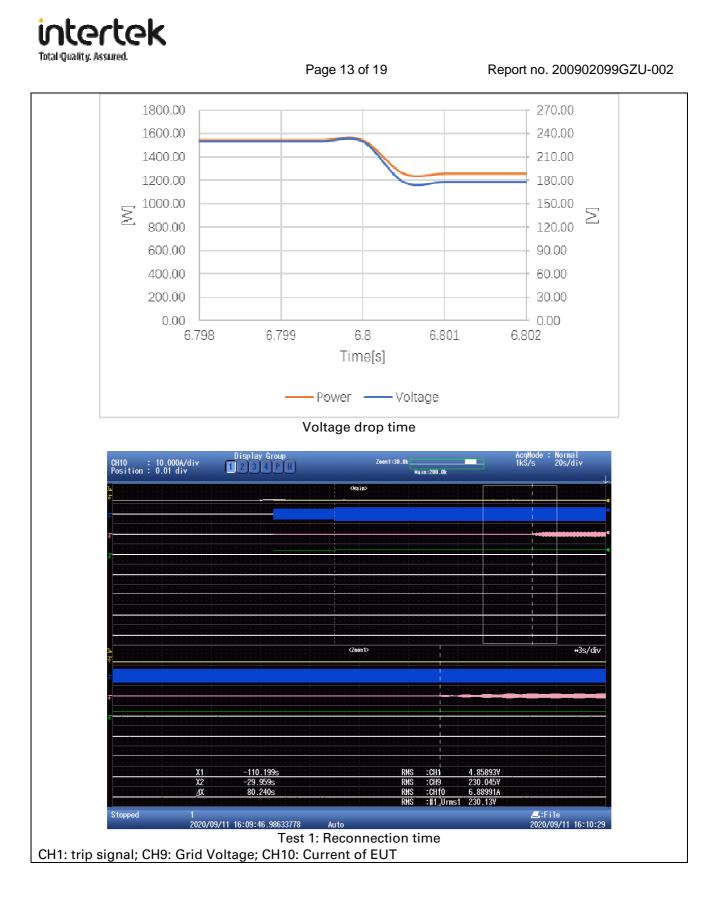
Grid source voltage			230.0V			Test at 50 ±5% rated output current (A):		6.83		
Test step	Grid source voltage			Disconnection time (s) (*) 1s <t<2s< td=""><td colspan="3">Reconnection time (s) t >60s</td></t<2s<>			Reconnection time (s) t >60s			
	Setting (V)	Test 1	Test 2	Test 3	Test 1	Test 2	Test 3	Test 1	Test 2	Test 3
a)	177.5	177.40	177.55	177.47	1.20	1.24	1.19			
b)	230	230.05	230.10	230.16				80.24	80.13	78.00
Note: (*) The disconnection time recorded shall be greater than the trip delay time of AS4777.2:2015 of 1 s and less than the disconnection time of AS4777.2:2015 of 2 s										

	Voltage drop time measured	Voltage drop time Limited		
230V→177.5	1.0ms	2ms		





Test 3





Page 15 of 19

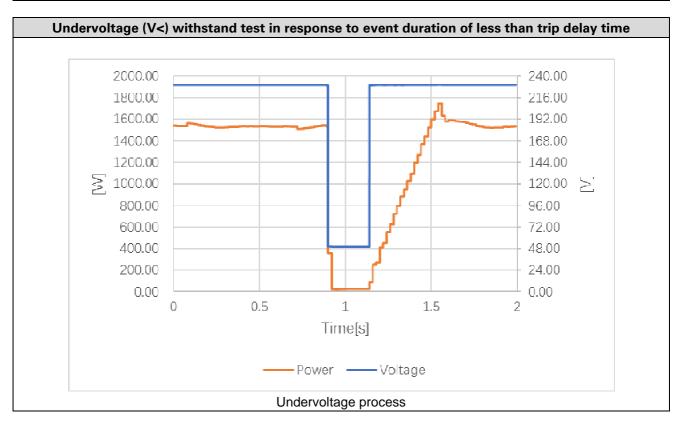
Report no. 200902099GZU-002

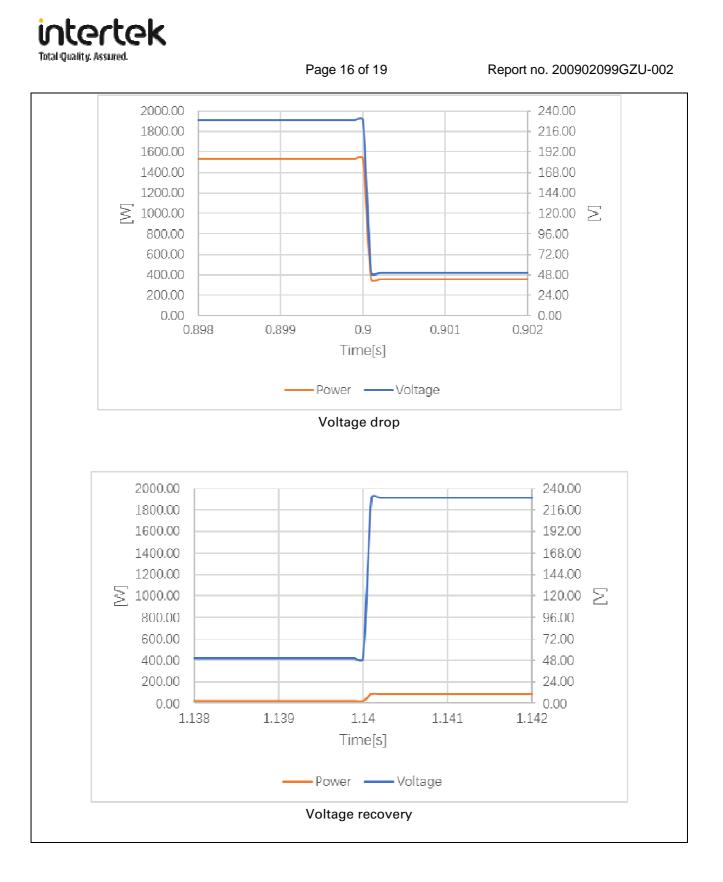
3.2 Undervoltage (V<) withstand test in response to event duration of less than trip delay time

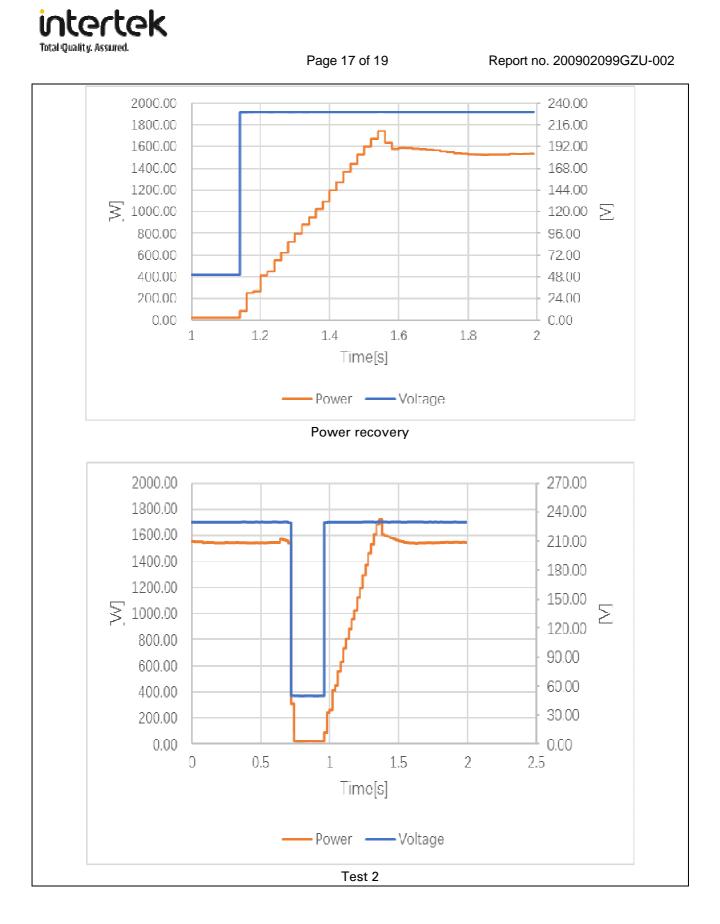
Grid source voltage			230V			Test at 50 \pm 5% rated output current (A):		6.85		
Test step	Grid source voltage	Grid source voltage measured (V)			Remain time duration (220ms) Time measured (ms)		Power recovery time measured (ms)			
	Setting (V)	Test 1	Test 2	Test 3	Test 1	Test 2	Test 3	Test 1	Test 2	Test 3
a)	230	230.21	230.13	230.13						
b)	50	50.42	50.46	50.38	240	240	240			
c)	230	230.21	230.32	230.30				340.0	340.0	340.0

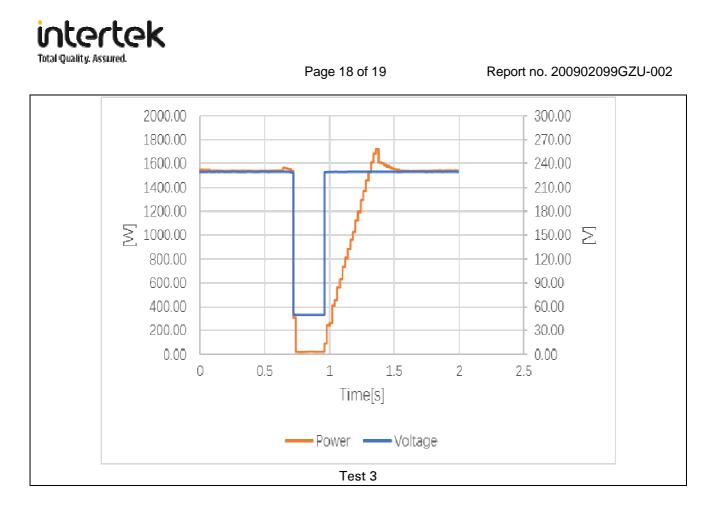
Test step	Voltage drop time measured	Voltage drop time Limited		
a)→b)	0.5ms	2ms		
b)→c)	0.5ms	2ms		

Test Number	Power measured			
rest Number	Before voltage drop	Power recovery		
Test 1	1541.70W	1535.40W		
Test 2	1552.10W	1545.80W		
Test 3	1552.10W	1547.90W		











Page 19 of 19

Report no. 200902099GZU-002

Photos



Front view of inverter



Rear view

(End of Report)